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AZ CORP COMMISSION
DOCKET CONTROL

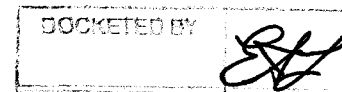
November 14, 2013

Arizona Corporation Commission

DOCKETED

NOV 14 2013

Docket Control
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007



Re: *Compliance Filing Concerning Notice of Revised Schedules of Rates and Charges; Decision No. 74173 (the "Decision"); Docket No. E-01773A-12-0305*

Dear Sir or Madam:

In compliance with the Second Ordering Paragraph at page 20 of the Decision, attached is the Affidavit of Julie A. Brooks confirming that the Notice of Revised Schedules of Rates and Charges for the Arizona Electric Power Cooperative, Inc. was mailed to each of its members on November 12, 2013.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

Michael M. Grant

MMG/plp
10421-67/3893528
Attachments

cc w/attachments: Steve Olea, Utilities Division (delivered)
Scott Hesla, Legal Division (delivered)
Michael Patten, Attorney for Trico (mailed)
Jeffrey Crockett, Attorney for SSVEC (mailed)
William Sullivan, Attorney for MEC (mailed)

Original and 13 copies filed with Docket
Control this 14th day of November, 2013.

AFFIDAVIT OF MAILING NOTICE

STATE OF ARIZONA)
 Cochise)ss.
COUNTY OF ~~PIMA~~)

I, Julie A. Brooks, certify that on the 12th day of November, 2013, I caused to be deposited in the United States Mail, postage pre-paid, the attached Notice of Revised Schedules of Rates and Charges for Arizona Electric Power Cooperative, Inc., and Southwest Transmission Cooperative, Inc., together with a copy of the rates approved by the Arizona Corporation Commission in Decision Nos. 74172 and 74173.

Julie A. Brooks
Julie A. Brooks



9/26/2014
Commission Expires

Lanell Fenn Gamez
Notary Public

November 12, 2013

Creden Huber, Chief Executive Officer
Sulphur Springs Valley Electric Cooperative, Inc.
350 North Haskell Avenue
Willcox, AZ 85643-1718

Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power
Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Huber:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,



Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.



November 12, 2013

J. Tyler Carlson, Chief Executive Officer
Mohave Electric Cooperative, Inc.
P O Box 1045
Bullhead City, AZ 86430

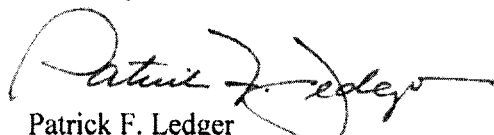
Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Carlson:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,



Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.



November 12, 2013

Steve Lines, General Manager
Graham County Electric Cooperative, Inc.
P O Drawer B
Pima, AZ 85543

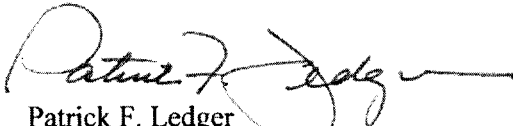
Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Lines:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,



Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.



November 12, 2013

Michael Pearce, Chief Executive Officer
Duncan Valley Electric Cooperative, Inc.
P O Box 440
Duncan, AZ 85534-0440

Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Pearce:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,

Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.



November 12, 2013

Vincent Nitido, Chief Executive Officer
Trico Electric Cooperative, Inc.
P O Box 930
Marana, AZ 85653

Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Nitido:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,

Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.

November 12, 2013

Kevin Short, General Manager
Anza Electric Cooperative, Inc.
P O Box 391909
Anza, CA 92539-1909

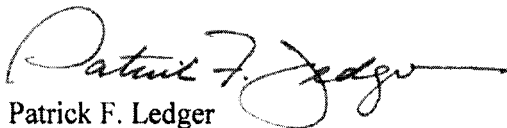
Re: Notice of Revised Schedules of Rates and Charges for Arizona Electric Power
Cooperative, Inc. (AEPCO) and Southwest Transmission Cooperative, Inc. (SWTC)

Dear Mr. Short:

As authorized by the Arizona Corporation Commission (ACC) Decision Nos. 74172 and 74173, attached are the revised schedules of rates and charges which have been approved by the ACC for AEPCO and SWTC. The rates and charges are effective for all service provided on and after November 1, 2013.

Should you have any questions about the rates, please contact Joe King

Sincerely,



Patrick F. Ledger
Chief Executive Officer

cc: M. Grant

Enc.

EXHIBIT A**Transmission Services**

Firm Network Service - \$ Monthly Rev. Req.*	\$ 1,579,106
Firm Network Service - \$ Annual Rev. Req.	18,949,274
Firm Network Service - Moh Elec 2 \$ Monthly Rev. Req.*	1,260,481
Firm Network Service - Moh Elec 2 \$ Annual Rev. Req.	15,125,776
Firm Point-to-Point Network Transmission (\$/kW)	2.572
Non-Firm Point-to-Point Network Transmission (\$/kW)	2.572

* Member Rate: \$ annual revenue requirement/12 x ratio of member's current month average load to that of same sum of total members' load.

Mandatory Ancillary Services

Sch. 1 - Network - System Control & Load Dispatch - (\$/kW)	\$ 0.173
Sch. 1 - Point-to-Point - System Control & Load Dispatch - (\$/kW)	0.173
Sch. 2 - Network - Var Support/Voltage Control - (\$/kW)	0.096
Sch. 2 - Point-to-Point - Var Support/Voltage Control - (\$/kW)	0.070

FERC Optional Ancillary Services - AEPCO

Sch. 3 - Network - Req. & Freq. Resp (\$/kW)	\$.2575
Sch. 4 - Network - Energy Imbalance - Eng In-Kind +/-1.5% (\$/MW)	
AEPCO Pays Positive Imbalance	32.63
Customer Pays Negative Imbalance	100.00
Sch. 5 - Network - Oper. Reserves - Spinning (\$/kW)	0.7157
Sch. 6 - Network - Oper. Reserves - Supplemental (\$/kW)	0.4959

Direct Assignment Facilities

Direct Assignment Facilities - (\$/Month)	\$ 133,210
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EXHIBIT A**Collective All-Requirements Members**

Fixed Charge - \$/Month*	\$ 280,682
O&M Charge - \$/Month*	462,845
* The Fixed Charge and the O&M Charge will be apportioned among the CARMs based upon each CARM's monthly Demand Ratio Share.	
Energy Rates:	
Base Resources \$/kWh	0.02958
Other Existing Resources \$/kWh	0.03904
PPFAC Bases:	
PPFAC - Base Resources Base - Per kWh	0.02958
PPFAC - Other Resources Base - Per kWh	0.03904
PPFAC - Fixed Fuel Costs Base - Per Month	\$ 183,236

Partial-Requirements Members**Mohave Electric Cooperative**

Fixed Charge - \$/Month	\$ 856,617
O&M Charge - \$/Month	1,433,723
Energy Rates:	
Base Resources \$/kWh	0.02931
Other Existing Resources \$/kWh	0.04118
PPFAC Bases:	
PPFAC - Base Resources Base - Per kWh	0.02931
PPFAC - Other Resources Base - Per kWh	0.04118
PPFAC - Fixed Fuel Costs Base - Per month	\$ 549,433

Sulphur Springs Valley Electric Cooperative

Fixed Charge - \$/Month	\$ 758,513
O&M Charge - \$/Month	1,269,525
Energy Rates:	
Base Resources \$/kWh	0.02975
Other Existing Resources \$/kWh	0.04139
PPFAC Bases:	
PPFAC - Base Resources Base - Per kWh	0.02975
PPFAC - Other Resources Base - Per kWh	0.04139
PPFAC - Fixed Fuel Costs Base - Per Month	\$ 486,509

Trico Electric Cooperative

Fixed Charge - \$/Month	\$ 743,980
O&M Charge - \$/Month	868,482
Energy Rates:	
Base Resources \$/kWh	0.02984
Other Existing Resources \$/kWh	0.03747
PPFAC Bases:	
PPFAC - Base Resources Base - Per kWh	0.02984
PPFAC - Other Resources Base - Per kWh	0.03747
PPFAC - Fixed Fuel Costs Base - Per Month	\$ 574,197